

(12) INTERNATIONAL APPLICATION PUBLISHED UNDER THE PATENT COOPERATION TREATY (PCT)

(19) World Intellectual Property Organization
International Bureau



(43) International Publication Date
9 January 2003 (09.01.2003)

PCT

(10) International Publication Number
WO 03/003382 A1

(51) International Patent Classification⁷: **H01B 9/02**

C. Korolev, prospect Korolev, Building 2a, Flat 238,
141070, Moscow (RU).

(21) International Application Number: PCT/EP02/06779

(22) International Filing Date: 19 June 2002 (19.06.2002)

(74) Agents: **BATTIPEDE, Francesco** et al.; Pirelli S.p.A.,
Viale Sarca, 222, I-20126 Milano (IT).

(25) Filing Language: English

(26) Publication Language: English

(30) Priority Data:
01115881.3 29 June 2001 (29.06.2001) EP
60/303,138 6 July 2001 (06.07.2001) US

(81) Designated States (*national*): AE, AG, AL, AM, AT, AU,
AZ, BA, BB, BG, BR, BY, BZ, CA, CH, CN, CO, CR, CU,
CZ, DE, DK, DM, DZ, EC, EE, ES, FI, GB, GD, GE, GH,
GM, HR, HU, ID, IL, IN, IS, JP, KE, KG, KP, KR, KZ, LC,
LK, LR, LS, LT, LU, LV, MA, MD, MG, MK, MN, MW,
MX, MZ, NO, NZ, OM, PH, PL, PT, RO, RU, SD, SE, SG,
SI, SK, SL, TJ, TM, TN, TR, TT, TZ, UA, UG, US, UZ,
VN, YU, ZA, ZM, ZW.

(71) Applicant (*for all designated States except US*): **PIRELLI
CAVI E SISTEMI S.P.A.** [IL/IL]; Viale Sarca, 222,
I-20126 Milano (IL).

(72) Inventors; and

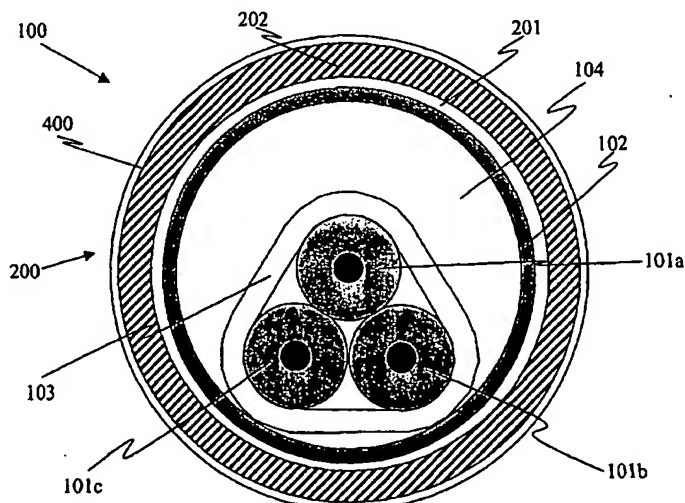
(75) Inventors/Applicants (*for US only*): **DONAZZI, Fab-
rizio** [IT/IT]; Via G.B. Piranesi, 73, I-20137 Milano (IT).
MAIOLI, Paolo [IT/IT]; Via Piacenza, 45, I-26013 Crema
(IT). **DUBITSKY, Yuri, A.** [RU/IT]; Via Valassina, 45,
I-20159 Milano (IT). **PETIVOV, Vladimir, I.** [RU/RU];
Chernogolovka, Shkol'niy Bulvar, Home 3, Flat 91,
Moscow, 142432 (RU). **KASIMOV, Robert, S.** [RU/RU];

(84) Designated States (*regional*): ARIPO patent (GH, GM,
KE, LS, MW, MZ, SD, SL, SZ, TZ, UG, ZM, ZW),
Eurasian patent (AM, AZ, BY, KG, KZ, MD, RU, TJ, TM),
European patent (AT, BE, CH, CY, DE, DK, ES, FI, FR,
GB, GR, IE, IT, LU, MC, NL, PT, SE, TR), OAPI patent
(BF, BJ, CF, CG, CI, CM, GA, GN, GQ, GW, ML, MR,
NE, SN, TD, TG).

Published:
— with international search report

[Continued on next page]

(54) Title: METHOD FOR SHIELDING THE MAGNETIC FIELD GENERATED BY AN ELECTRICAL POWER TRANSMISSION LINE, AND MAGNETICALLY SHIELDED ELECTRICAL POWER TRANSMISSION LINE



(57) Abstract: The present invention relates to a method for shielding, the magnetic field generated by an electrical power transmission line comprising at least one electrical cable. This method comprises the provision of a magnetic shield in a position radially external to said at least one electrical cable, said magnetic shield comprising at least one pair of shielding layers made from different ferromagnetic materials, radially superimposed and having their maximum relative magnetic permeability increasing in a radial direction from the inside towards the outside of said magnetic shield. The present invention also relates to an electrical power transmission line provided with multiple-layer magnetic shield, and a multiple-layer magnetic shield.

WO 03/003382 A1



For two-letter codes and other abbreviations, refer to the "Guidance Notes on Codes and Abbreviations" appearing at the beginning of each regular issue of the PCT Gazette.

METHOD FOR SHIELDING THE MAGNETIC FIELD GENERATED BY AN
ELECTRICAL POWER TRANSMISSION LINE, AND MAGNETICALLY
SHIELDED ELECTRICAL POWER TRANSMISSION LINE

5 The present invention relates to a method for shielding the magnetic field generated by an electrical power transmission line.

10 The present invention also relates to a magnetically shielded electrical power transmission line, and to a multiple-layer magnetic shield designed to provide magnetic shielding of said transmission line.

15 In general, a high-power electrical power transmission line is designed to withstand voltages of the order of hundreds of kV (typically 400 kV) and currents of the order of hundreds of Ampère (typically 300 - 2000 A). Therefore the electrical power transmitted in these lines can reach values of the order of thousands of MVA, typically 1000 MVA.

20 In general, the electrical current transmitted by said lines is of the low frequency alternating type. For the purposes of the present description, the term "low frequency" denotes frequencies of less than 400 Hz, typically 50 or 60 Hz.

25 In particular, the present invention relates to a cable for transmitting or distributing electrical power at high voltage, with alternating current at low frequency.

30 For the purposes of the present description, the term "low voltage" denotes a voltage of less than approximately 1 kV, the term "medium voltage" denotes a voltage in the range from approximately 1 kV to approximately 30 kV, and the term "high voltage" denotes a voltage of more than approximately 30 kV.

35 Said transmission lines are conventionally used for transmitting electrical power from electrical power stations to centres of population, over distances of the order of tens of km (normally 10 - 100 km).

In general, said lines are buried and, preferably, located within conduits positioned at a depth of approximately 1 - 1.5 m below the ground level.

5 In a conventionally used configuration, said transmission lines are of the three-phase type, comprising three separate cables, preferably combined with each other to form a trefoil structure.

10 In the space immediately surrounding the cables, the magnetic field H, generated by the current flowing in said cables, can reach particularly high values, for example of the order of 10^3 A/m.

Therefore, this means that the magnetic induction B at the ground level due to the magnetic field H can reach particularly high values, for example of the
15 order of 20 - 60 μ T, said values also depending on the location with respect to each other of the individual cables forming the aforesaid transmission line.

Although at present there are no scientifically verified data that demonstrate any harmful effects on
20 the human body caused by a continual exposure to magnetic fields of said entity, generated by low-frequency sources (for example of the order of 50 Hz, in other words at industrial frequency), recently the international scientific community has been paying
25 particular attention to this problem which forms part of the more complex phenomenon generally known as "electrosmog".

This term signifies the pollution caused by electrical, magnetic and electromagnetic fields which
30 are commonly produced by electrical equipment and electrical installations in general.

In this scenario, the Applicant has aimed to keep the magnetic induction, generated by an electrical power transmission line, at or below a threshold value.

35 Therefore, in order to safeguard the health of the population and protect the environment, the Applicant considered that a threshold value of not more than 0.5 μ T, and preferably not more than 0.2 μ T, was sufficiently conservative.

Some technical solutions designed to shield the magnetic field generated by an electrical power transmission line are known in the art.

The article by P. Argaut, J.Y. Daurelle, F. Protat, K. Savina and C.A. Wallaert, "Shielding technique to reduce magnetic fields from buried cables", A 10.5, JICABLE 1999, for example, describes some solutions for shielding the magnetic fields generated by a buried line consisting of three separate cables.

In particular, it describes the results of some simulations conducted by using both shields of open section (for example a sheet of ferromagnetic material located above the cables), and shields of closed section (for example a conduit of rectangular section made from ferromagnetic material, containing the three cables inside it).

Moreover, said article also analyses the dependence of the shielding efficiency on a plurality of factors, such as the relative magnetic permeability of the shielding material used, the thickness of said material, and the position of the magnetic shield with respect to the cables.

According to the aforesaid article, the optimal material for shielding said line is one having a relative magnetic permeability in the range from 700 to 1,000 and a thickness in the range from 3 mm to 5 mm.

Additionally, in the case in which a shield of the closed section type is used, said article discloses that the optimal relative position of the cables and the shield is that according to which the cables are located approximately 1/3 of the way from the top of the shield.

Finally, it is pointed out that shielding factors of the magnetic field, generated by said line, of approximately 5 - 7 can be obtained with open section shields, while shielding factors of approximately 15 - 20 can be obtained with closed section shields.

Furthermore, shielding factors of approximately 30 - 50 can be obtained in the case in which the closed section shield is positioned very near to the cables, for example in the case in which a sheet of
5 ferromagnetic material is wound directly around the three cables.

Patent application (Kokai) JP 10-117083 describes a further solution for shielding the magnetic field generated by an electrical power transmission cable.

10 In detail, the proposed solution consists in making a pipe from a ferromagnetic material within which the cables of the transmission line can be positioned. Preferably, said pipe is produced by spirally winding a strip of magnetic material on a
15 tubular support, such as a tube of resin or metallic material, within which said cables are positioned.

This spiral winding can be carried out in a single step, to form a single shielding layer, or it is possible to provide a plurality of steps to form a
20 plurality of superimposed layers of the same shielding material.

In the described example, the strip is made from grain-oriented steel and has a greater magnetic permeability in a direction parallel to the winding
25 direction than in the direction perpendicular to said winding direction.

The term "grain-oriented" denotes a material in which the crystal domains (grains) essentially have a preferred direction of alignment.

30 This alignment can be evaluated by known methods, for example by optical microscope examination or by X-ray diffractometry, and can be produced by special rolling and annealing processes, as described, for example, in document EP-606,884.

35 Document US-5,389,736 relates to a cable, particularly a control cable or a cable for transmitting power at high frequency (of the order of several MHz), specifically for naval use, provided with

a shield for the electromagnetic shielding of the conductors of the cable.

According to said document, this shield is such that it provides, in addition to the desired shielding effect, a good temperature-resistance, even in case of fire, and a good flexibility of the cable with a limited thickness of the shield.

This shield comprises an inner layer, consisting of one or more copper bands forming an electromagnetic shield having an attenuation factor in the range from 80 to 115 dB, and an outer layer, formed by a steel band, capable of ensuring good resistance to high temperatures, as well as corrosion-resistance and protection from the external environment.

However, the Applicant has observed that some prior art solutions, such as those described in the article by Argaut et al., are not capable of satisfactorily shielding the magnetic field generated by an electrical transmission line.

Furthermore, the Applicant has observed that other prior art solutions, such as that described in patent application JP 10-117083 cited above, are based on the use of a magnetic shield made from a single shielding material.

This type of shielding, although providing a good shielding effect, does not represent an optimal solution, since it is necessary to satisfy two conflicting requirements, namely to limit the thickness of the shield, in order to reduce its weight and cost, while providing efficient shielding of the magnetic field produced by the transmission line.

However, in the case of a shield made from a single material, the shielding efficiency depends both on the thickness used (since the shielding effect increases with an increase in the thickness of the shield) and on the type of material chosen, whose relative magnetic permeability, corresponding to the value of the magnetic field H generated by the line,

has to fall outside the saturation zone so that said material can operate efficiently.

For the above reasons, a magnetic shield made from a single material is a compromise solution, and is therefore not an optimal solution in terms of cost and/or shielding efficiency and/or thickness of the shield used.

The Applicant has considered the problem of providing an efficient shielding of the magnetic field generated by an electrical power transmission line.

In particular, the Applicant has perceived that it is necessary to shield the magnetic field generated by a high-power transmission line, located in a trench dug in the ground, in such a way that a value of magnetic induction not exceeding $0.5 \mu\text{T}$, and preferably not exceeding $0.2 \mu\text{T}$, is obtained at a given distance from the centre of said line (preferably approximately 1 - 1.5 m).

The Applicant has found that this technical result can be achieved by preparing a magnetic shield of the multiple-layer type, which encloses within it the electrical power transmission line which is to be shielded.

In particular, the Applicant has found that it is possible to obtain a desired value of shielding (for example equal to or less than $0.5 \mu\text{T}$) by using a multiple-layer shield having a reduced thickness (and therefore reduced weight and cost) and high shielding efficiency (exploiting to the full the shielding properties of each material used), which can suppress the magnetic field in a progressive way as it passes from one layer to the next of the multiple-layer magnetic shield according to the invention.

In greater detail, the Applicant has found that said shielding results can be achieved by providing a multiple-layer magnetic shield, each layer being produced from a ferromagnetic material different from that of the adjacent layer.

In other words, the Applicant has found that the modularity in a radial direction of said magnetic shield enables the magnetic field generated by the transmission line to be remarkably reduced progressively, and that each layer can thus be made from a ferromagnetic material chosen in such a way as to have a suitable relative magnetic permeability.

Therefore, in so doing, each individual layer is such that the magnetic field is remarkably reduced to a desired extent, and operates in optimal conditions, fully exploiting the shielding properties of the material used to form the individual layer.

Therefore, in a first aspect the present invention relates to a method for shielding the magnetic field generated by an electrical power transmission line comprising at least one electrical cable, said method comprising the provision of a magnetic shield in a position radially external to said at least one electrical cable, characterized in that the maximum relative magnetic permeability of said magnetic shield increases in a radial direction from the inside towards the outside of said magnetic shield.

In greater detail, said magnetic shield comprises:

- a first radially inner layer, comprising at least one first ferromagnetic material, and
- at least one second layer, radially external to the first layer, comprising at least one second ferromagnetic material,

in which the maximum relative magnetic permeability of said at least one first ferromagnetic material is lower than the maximum relative magnetic permeability of said at least one second ferromagnetic material.

Moreover, the Applicant has found that, in order to improve the shielding of the magnetic field produced by a transmission line, it is particularly convenient to provide an additional shielding element which can shield the transmission line from the earth's magnetic field.

This is because the materials of the shielding layers of said shield which, as stated above, are placed in a position radially external to the transmission line, are polarized by the earth's magnetic field. This means, therefore, that the ferromagnetic material of the outermost layer of the multiple-layer shield according to the invention has to allow for not only the magnetic field produced by the cable, but also for the earth's magnetic field. In other words, the ferromagnetic material of said outermost layer has to be chosen in such a way that it has a maximum relative magnetic permeability at the value of H which is the sum of the aforesaid two magnetic fields.

According to the embodiment mentioned above, said additional shielding element is designed in such a way that the materials of the shielding layers of said shield, particularly the ferromagnetic material of the outermost layer, are not disturbed by the presence of the earth's magnetic field and can operate at the best of their shielding capacities, focusing their action exclusively on the magnetic field generated by the transmission line.

Therefore, according to a preferred embodiment of the present invention, said shielding method is characterized in that said shielding of the earth's magnetic field is carried out by providing at least one shielding element made from ferromagnetic material in a position radially external to said magnetic shield.

In a preferred embodiment of the present invention, said shielding method comprises the provision of a conduit within which the transmission line is placed, said conduit being positioned in a cable-laying trench excavated in the ground.

In a preferred embodiment, said conduit is used solely to contain within it said transmission line provided with the multiple-layer magnetic shield according to the invention.

In a further embodiment, said conduit is used as the support for the multiple-layer magnetic shield according to the invention.

In a further embodiment, said conduit is used as
5 the support for one or more layers of the magnetic shield according to the invention, while the remaining layers forming said shield are wound directly onto the cables forming the transmission line.

Advantageously, said conduit is made from a
10 material of the polymer type, such as polyethylene (PE) or polyvinylchloride (PVC), or from resin-glass fibre laminate.

In a preferred embodiment, the method according to the invention comprises the placing of the cable or the
15 cables of said line within the aforesaid conduit, in such a way that the centre of gravity of a cross section of said line is close to the geometrical centre of a corresponding section of the conduit.

Advantageously, the method according to the
20 invention comprises the winding of at least one elongate element, for example a cord, around the cable or cables of said line.

In a second aspect, the present invention relates to an electrical power transmission line, comprising:
25 - at least one electrical cable, and
- a magnetic shield placed in a position radially external to said at least one electrical cable, characterized in that the maximum relative magnetic permeability of said magnetic shield increases in a
30 radial direction from the inside towards the outside of said magnetic shield.

In greater detail, said magnetic shield comprises:
- a first radially inner layer comprising at least a first ferromagnetic material, and
35 - at least one second layer radially external to the first, comprising at least a second ferromagnetic material,

in which the maximum relative magnetic permeability of said at least a first ferromagnetic material is lower

than the maximum relative magnetic permeability of said at least a second ferromagnetic material.

In a first embodiment, the transmission line according to the invention comprises a magnetic shield
5 provided with a first radially inner shielding layer and with at least a second shielding layer radially external to the first.

Said first layer and at least a second layer made from different ferromagnetic materials, chosen in such
10 a way that the maximum relative magnetic permeability of said materials increases in a radial direction, namely from said first layer towards said at least a second layer.

The Applicant has made a multiple-layer magnetic
15 shield which, since it is provided with a plurality of layers, each of which can provide for the maximum achievable shielding effect, can keep the magnetic induction due to the magnetic field generated by the transmission line at or below a desired threshold
20 value.

In particular, the multiple-layer shield according to the invention enables the magnetic induction to be kept at or below the aforesaid value at a distance of approximately one metre from the outermost surface of
25 said shield, in any radial direction with respect to the transmission line.

Advantageously, said first layer and said at least a second layer, placed in a position radially superimposed on the electrical cables of said line, are
30 in contact with each other.

According to a further embodiment of the present invention, the multiple-layer magnetic shield is placed in a position radially external to the cables of said transmission line, and the radially inner layer of said
35 shield is in contact with said cables.

According to a further embodiment, the transmission line comprises a conduit within which are located the electrical cables forming said line, said

conduit being placed on the bottom of a cable-laying trench excavated in the ground.

Preferably, said conduit is made from a material of the polymer type, such as PE or PVC, or from resin-
5 glass fibre laminate.

According to a further embodiment, the multiple-layer magnetic shield described above is placed in a position radially external to said conduit and in contact with the radially outer surface of the latter.

10 According to a preferred embodiment, an additional shielding element is placed in a position radially external to said multiple-layer magnetic shield for shielding the earth's magnetic field.

As mentioned above, since the earth's magnetic
15 field has an effect on the magnetic properties of the materials forming each layer of the magnetic shield, the Applicant has perceived the necessity of preparing a shielding element suitably dedicated to the shielding of the earth's magnetic field in such a way that the
20 layers of said multiple-layer magnetic shield can operate at the best of their shielding potential, without reduction of their shielding effect due to the influence of the earth's magnetic field.

According to said further embodiment of the
25 invention, the ferromagnetic material from which said shielding element is made is such that its magnetization curve (H , μ) reaches a peak at the value of the earth's magnetic field. The earth's magnetic field is essentially a static field with a value of
30 approximately 40 A/m.

In a preferred embodiment, said shielding element is in a position radially external to said at least a second layer and in contact with the latter.

In a further embodiment, said shielding element is
35 in a position radially external to the aforesaid conduit and is in contact with the latter, while said first layer and said at least a second layer are radially superimposed on the electrical cables forming said line.

In a further embodiment, the transmission line according to the invention comprises an elongate element wound spirally around the electrical cables of said transmission line.

5 Preferably, said elongate element is a cord of dielectric material, advantageously selected from the group comprising polyamide fibres, aramidic fibres, and polyester fibres.

10 In a third aspect, the present invention relates to a multiple-layer magnetic shield, comprising:

- a first radially inner layer comprising at least a first ferromagnetic material, and
- at least a second layer radially external to said first layer, comprising at least a second
15 ferromagnetic material,

in which the maximum relative magnetic permeability of said at least a first ferromagnetic material is lower than the maximum relative magnetic permeability of said at least a second ferromagnetic material.

20 Preferably, each layer of said magnetic shield is produced by a taping operation, if necessary by providing a plurality of windings to form each layer.

In a particular embodiment, the tapes forming the layers of said shield are helicoidally wound according
25 to a predetermined pitch with partial overlapping of the axially adjacent winding coils.

According to a further embodiment, each layer of said magnetic shield is made in a tubular shape, for example by extrusion, or by rolling to form a sheet of
30 predetermined dimensions which is subsequently bent and welded along its longitudinally opposing edges.

Preferably, each layer of said multiple-layer magnetic shield is made from a ferromagnetic material such as: silicon steel, metallic glass alloys, or
35 polymer materials filled with a ferromagnetic material, for example ferromagnetic nanoparticles, powdered ferrite or iron filings.

Further characteristics and advantages will be more clearly understood from the detailed description of some examples of the present invention.

This description, given below, refers to the attached drawings which are supplied solely by way of example and without restrictive intent, and in which:

- Fig. 1 shows a schematic cross section of a transmission line according to one embodiment of the present invention;
- 10 - Fig. 2 shows schematically a typical magnetization curve (H , μ_r) of a ferromagnetic material, where the coordinates ($H_{\mu_{\max}}$, μ_{\max}) of the peak of the curve are indicated;
- Figs. 3 and 4 show the magnetization curves of two different ferromagnetic materials used for making shielding layers;
- 15 - Fig. 5 shows a schematic perspective view of a device for measuring the magnetic induction B as a function of the distance from a transmission line;
- 20 - Fig. 6 shows a comparison of the variation of the modulus of magnetic induction as a function of the distance from the transmission line, carried out by a finite elements calculation and by an experimental method;
- 25 - Figs. 7 and 8 show the magnetization curves of further ferromagnetic materials used to make shielding layers.

For the purposes of the present description, the term "magnetization curve" denotes a curve describing the variation of the relative magnetic permeability μ_r of a material with respect to an applied magnetic field H , as determined according to IEC standard 404, "Magnetic materials".

In particular, according to this standard, the magnetic permeability is measured by immersing a ring of material in a magnetic field directed circumferentially with respect to the ring.

An example of the magnetization curve of a ferromagnetic material is shown schematically in Fig.

2. The symbols μ_{rmax} and $H_{\mu rmax}$ indicate the coordinates of the peak of said curve.

The Applicant has perceived that the shielding capacity of the multiple-layer magnetic shield according to the present invention depends on the value assumed by the magnetic field within the shielding material of each layer of said shield.

In particular, the Applicant has perceived that the magnetic field generated by the cables forming an electrical power transmission line can be efficiently reduced, to reach values of magnetic induction of 0.2 μT or even lower, by preparing a multiple-layer magnetic shield in which each layer is made from a ferromagnetic material whose magnetization curve is such that the peak of said curve (in other words, the maximum relative magnetic permeability μ_{rmax}) is centred on a value of the magnetic field (namely $H_{\mu rmax}$) approximately equal to the value that the magnetic field has within the ferromagnetic material of each layer.

In fact, the relative magnetic permeability of the shielding material has a very high value in the peak region of said magnetization curve, and therefore the fact that said material can be made to operate within said region ensures that there is maximum shielding for each layer of the multiple-layer magnetic shield according to the invention. In other words, if the magnetic field has a value close to $H_{\mu rmax}$ within the material of each layer, the material itself has a high magnetic permeability, and therefore a high shielding capacity, in other words a high ability to "trap" the magnetic field within it.

Fig. 1 shows a schematic cross section of a high-power electrical transmission line 100 according to an embodiment of the invention.

Said line 100 comprises three cables 101a, 101b and 101c, each carrying an alternating current at low frequency, typically 50 or 60 Hz.

Said cables 101a, 101b and 101c are arranged in a trefoil configuration, in other words in such a way that, in a cross-sectional view such as that of Fig. 1, the geometrical centres of said cables are approximately located on the vertices of a triangle.

Advantageously, said cables are in contact with each other.

Typically, each of the cables 101a, 101b and 101c comprises: a conductor; an inner semiconductive coating; an insulating coating, made for example from cross-linked polyethylene (XLPE); an outer semiconductive coating; a metallic shield; a metallic armour; and a polymeric sheath for protection from the external environment.

If necessary, a metallic sheath can also be placed in a position radially external to said polymeric sheath, as a moisture-proof barrier.

The total external diameter of each cable is typically in the range from 80 to 160 mm.

The transmission line 100 shown in Fig. 1 also comprises a conduit 102 within which the cables 101a, 101b and 101c are arranged according to the aforesaid trefoil configuration.

Preferably, said conduit 102 has a closed cross section, of essentially circular shape, and has a thickness generally in the range from 1 mm to 10 mm, and preferably from 3 mm to 5 mm.

Preferably, said conduit 102 is made from PE, PVC or resin-glass fibre laminate.

In general, the internal diameter of the conduit 102 is chosen within a range from 2.3 to 2.8 times the diameter of the cable carrying a single phase, in such a way as to make the operation of laying the cables within the conduit sufficiently easy.

Preferably, the cables 101a, 101b and 101c are located in a position raised above the bottom of the conduit 102, in such a way as to reduce the distance between the centre of gravity of a cross section of the cable trefoil and the geometrical centre of a

corresponding cross section of the conduit 102. This has a positive effect on the magnetic induction at a given distance from the line (for example, 1 - 1.5 m), said magnetic induction being advantageously decreased.

5 In order to provide this type of arrangement of the trefoil within the conduit 102, the cables 101a, 101b and 101c are supported by a suitable supporting element 103.

10 In a preferred embodiment which is illustrated in Fig. 1, said supporting element 103 is represented by an elongate element wound spirally around said trefoil of cables. Preferably, this elongate element is a cord.

15 The use of this supporting element, and the consequent displacement of the centre of gravity of the cables towards the geometric centre of the conduit, causes the flux lines of the magnetic induction to be remarkably gathered within the conduit itself and to have a more symmetrical arrangement.

20 Additionally, the supporting element 103 makes it possible to reduce the losses due to parasitic currents, which are located in the regions of the conduit 102 near the contact points of the cables 101a, 101b and 101c, thanks to the displacement of the two cables 101b and 101c away from the bottom of the conduit: in the upper region of the conduit 102 there is a slight increase in losses, due to the corresponding approach of the cable 101a. The overall effect is a reduction in losses.

30 Advantageously, the use of an element wound around the cables 101a, 101b and 101c allows the cables to be kept in close contact with each other at all times, even when they might tend to separate as a result of thermomechanical or electromechanical forces.

35 By keeping the cables in contact with each other, the distance between the centres of the cables, in other words between the centres of the currents flowing in the cables, can be reduced to a minimum along the conduit 102, with a consequent lowering of the magnetic induction to be shielded.

The diameter of the supporting element 103 can be chosen in such a way as to bring the centre of gravity of the cables closer to the geometrical centre of the conduit 102 (seen in section), to a distance preferably
5 less than $(D-d)/6$, where D is the internal diameter of the conduit 102 and d is the external diameter of one of the cables 101a, 101b and 101c.

In this way it is possible to obtain a good compromise between the reduction of magnetic induction
10 and the limitation imposed by the overall dimensions of the whole comprising the supporting element and the cables within the conduit 102.

In an alternative embodiment, the cables 101a, 101b and 101c are supported in direct contact with the
15 bottom of the conduit 102 and no supporting element 103 is provided.

In the space 104 within the conduit 102 which is not occupied by the trefoil of cables 101a, 101b and 101c and by the support 103, air is generally present.
20 However, in some cases it may be advantageous to introduce a fluid, for example an inert gas, into said space 104.

In one particular embodiment, a slight excess of pressure is used within the conduit 102 in order to
25 prevent the ingress of moisture from outside the conduit. For example, dry nitrogen can be introduced into the inner space 104 and the conduit is then subjected to a slight internal excess of pressure of approximately 0.5 bar. Thus the moisture-proofing
30 metallic sheath, which is usually placed in a position radially external to each cable, becomes unnecessary.

The transmission line 100, according to the embodiment shown in Fig. 1, also comprises a multiple-layer magnetic shield 200 placed in a position radially
35 external to the conduit 102 and in contact with the latter.

According to said embodiment, the magnetic shield 200 is formed by two shielding layers 201, 202, made

from ferromagnetic material which is different in each layer.

In detail, a first radially inner shielding layer 201 is placed in direct contact with the outer surface of the conduit 102 and has the function of partially reducing the magnetic field generated by the line 100, so that a second shielding layer 202, radially external to the first layer 201, can be selected and designed in such a way as to efficiently shield the magnetic field which is generated by the line and is not shielded by said first layer 201. In particular, since the magnetic field generated by said line has been partially shielded by said first layer, the ferromagnetic material of said second layer can be selected in such a way as to have a relative magnetic permeability greater than that of the material of said first layer, and therefore to be capable of effectively shielding the magnetic field which is not shielded by said first layer.

According to the embodiment shown in Fig. 1, a shielding element 400 is placed in a position radially external to said magnetic shield 200 and it can carry out the function of shielding the line 100 from the earth's magnetic field.

Said transmission line 100 is typically buried in a cable-laying trench, generally at a depth not less than 0.5 m, and preferably in the range from 1 to 1.5 m, this value relating to the point at which the line rests on the bottom of the trench.

According to a further embodiment of the present invention (not shown), the multiple-layer magnetic shield 200 is placed in a position radially external to the trefoil of cables 101a, 101b and 101c, and in contact with said trefoil.

In this case, since the conduit 102 is in direct contact with the ground inside the cable-laying trench, it is also necessary to cover the outer wall of said conduit with corrosion-proofing materials, for example polyethylene or bitumen.

According to a further embodiment (not shown), the multiple-layer magnetic shield 200 according to the present invention is such that the layers forming said shield are not all sequentially positioned in contact
5 with each other.

According to a further embodiment (not shown), the first shielding layer 201 and the second shielding layer 202 are radially superimposed on the trefoil configuration of said cables 101a, 101b and 101c, and
10 the shielding element 400 is in a position radially external to the conduit 201 and in contact with the latter.

When the multiple-layer magnetic shield according to the invention or the shielding element are placed in
15 a position radially external to the conduit 102, it is preferable they are covered with a sheath for protection from the external environment, for example a PE sheath (not shown in the figure).

For laying a transmission line according to the present invention, for example one of the type shown in
20 Fig. 1, in general the cable-laying trench is prepared and then the conduit 102 is positioned inside it, the latter being normally made in a plurality of separate lengths and fitted with the multiple-layer magnetic
25 shield 200.

The individual lengths are then joined together by welding or by another method, and the trench is filled in to enable the area affected by the laying to be rapidly restored.

30 The cables of the line are then inserted into one end of the conduit and pulled from the other end.

In the preferred embodiment shown in Fig. 1, in a step preceding their insertion into the conduit 102, the cables 101a, 101b and 101c are joined together in
35 the trefoil configuration.

The next step is to wind the elongate element 103 around said configuration, thus preventing the movement of one cable with respect to another, and the structure thus obtained is then inserted into the conduit 102.

During the laying of the cables, the cord 103 is subject to considerable traction because of the weight of the cables 101a, 101b and 101c and the friction with the bottom of the conduit 102: for this reason, the material from which the elongate element 103 is made has to be able to withstand both the traction and the abrasion caused by the friction with the bottom wall of the conduit.

Preferably, said elongate element is a dielectric material. Even more preferably, said material is selected from the group comprising polyamide fibres (for example nylon), polyester fibres, and aramidic fibres (for example Kevlar®).

In order to further describe the invention, some examples of embodiments which are illustrative of the invention, but are not limiting in respect of it, are provided hereinbelow.

EXAMPLE 1

A three-phase line for transmitting electrical power at 400 kV and 1500 A, of the type shown in Fig. 1, and buried in a trench at a depth of 1.5 m, was considered.

Said line comprised three cables arranged in a trefoil configuration, each cable having a conventional structure respectively comprising, in a radial direction from the inside to the outside of the cable: a conductor of the Milliken type made from enamelled copper, with a section of 1600 mm²; an inner semiconductive coating; an insulating coating of cross-linked polyethylene (XLPE); an outer semiconductive coating; a metallic shield; a metallic armour and an outer polymeric sheath. The external diameter of the cable was 122 mm.

Said transmission line also comprised an elongate element made from nylon, with a diameter of 36 mm, wound around the aforesaid trefoil configuration in a radially external position according to a spiral having a pitch of 1 m.

Said line was also provided with a conduit suitable for containing inside it the aforesaid trefoil configuration. Said conduit was made from resin-glass fibre laminate, produced by impregnating a matrix of glass wool with hardening resin, and had an internal diameter of 263 mm and a thickness of 0.7 mm, making the external diameter of the conduit of 264.4 mm.

The multiple-layer magnetic shield according to the invention was placed in a position radially external to said conduit, and comprised a first radially inner layer in direct contact with the outer surface of the conduit and a second layer, radially external to the first layer and in contact with the latter.

In detail, the ferromagnetic material used to make said first radially inner layer was grain-oriented silicon steel (referred to below as a-FeSi-1) with the formula $\text{Fe}_{96.8}\text{Si}_{3.2}$, cold-rolled and subjected to an annealing treatment.

The chemical and physical characteristics of said silicon steel a-FeSi-1 were as follows:

density $\delta = 7650 \text{ kg/m}^3$;

electrical resistivity $\rho_{e1} = 5 \times 10^{-7} \Omega \cdot \text{m}$;

magnetic induction at saturation $B_s = 1.98 \text{ T}$;

coercive field $H_c = 52 \text{ A/m}$.

Fig. 3 shows the magnetization curve (H , μ_r) of said steel. For the values of H and μ_r of said material, said values being obtainable from the magnetization curve of Fig. 1, Table I shows the values of magnetic induction B determined by means of the following equation:

$$B = \mu_r \times \mu_0 \times H \quad (1)$$

where μ_0 is the vacuum magnetic permeability equal to $1.257 \times 10^{-6} \text{ (H/m)}$.

Table I

H (A/m)	μ_r	B (T)
0	6000	0
10	9000	0.08

20	12000	0.30
40	10000	0.50
80	8000	0.80
159	5100	1.02
200	4400	1.10
290	3380	1.21
400	2620	1.31
1000	1160	1.47
2100	690	1.87

The Applicant has found that an increase in the grain size of the steel was accompanied by a corresponding improvement in the shielding capacity of the layer. According to international standards, the grain size of a steel can be determined by means of a non-dimensional index G (according to ASTM standard E-112), which can be obtained by counting the number of grains present in a predetermined area. Therefore, the index G decreases as the grain size increases.

Said first radially inner layer of the multiple-layer magnetic shield according to the invention was produced by carrying out 7 successive windings of a tape having a width of 20 mm and a thickness of 80 μm . Said tape was advantageously provided on its outer surface with a silicon oxide film, acting as an electrical insulator, having a thickness of 1.5 μm and making the total thickness of the tape of 81.5 μm . Therefore, said first layer had a total thickness of approximately 0.6 mm and an external diameter of approximately 265.6 mm.

The total thickness of said first layer, and consequently the number of windings required to achieve said total thickness, was calculated as follows.

The magnetic field H can be calculated by the following Biot-Savart equation which is valid for the calculation of the magnetic field at a certain distance from a straight filament current of infinite length:

$$H = \frac{I}{2\pi d} \quad (2)$$

where, in the present case,
H is the magnetic field present at a distance d from
the source giving rise to the aforesaid field, for
example a cable 101a, 101b and 101c; and

5 I is the current flowing in said cable.

With reference to the line configuration 100 shown
in Fig. 1, but disregarding the presence of the conduit
102 and the elongate element 103 and the simultaneous
presence of three separate cables 101a, 101b and 101c,
10 the value of H on the outer surface of one of said
cables was 3,913 A/m, said value being determined by
substituting in equation (2) the value of 1,500 A for
the flowing current I and the value of 61 mm for the
cable radius d.

15 Since said value of the magnetic field H was
calculated at the most critical point, in other words
at the point of contact with the cable, it was assumed
to have a value of H equal to half of the calculated
value, in other words equal to 1,956 A/m, in such a way
20 that a substantially average value present in the layer
was considered.

Additionally, in the absence of a magnetic shield,
since the transmission line 100 generated a magnetic
induction B of 34 μ T at the ground (value calculated by
25 means of the Biots-Savart equation in the vector form),
while, as mentioned above, one of the Applicant's aims
was to obtain a value of magnetic induction equal to,
or even lower than, 0.2 μ T, in order to achieve said
aim it was necessary to provide said line with a
30 magnetic shield capable of reducing the magnetic field
H by a factor of 170 times with respect to the initial
value of said field in the absence of a magnetic
shield. Therefore, the value 170 represented the total
shielding factor S_{tot} of the magnetic shield as a whole.

35 It was decided that a shielding effect of 5%
should be attributed to the first radially inner
shielding layer; in other words, it was decided that
said first layer should be able of suppressing 5% of
the magnetic field generated by the line. Therefore a

shielding factor S_1 of 8.5 (said value being 5% of S_{tot}) was attributed to said first layer, said shielding factor being generally defined as:

$$S = \frac{H_{inc}}{H_r} \quad (3)$$

5 where, in the aforesaid specific case relating to said first radially inner layer:

H_{inc} is the incident magnetic field, in other words the magnetic field which is generated by the line and reaches said first shielding layer;

10 H_{tr} is the transmitted magnetic field, in other words the magnetic field leaving said first layer; in other words, H_{tr} represents the fraction of the magnetic field produced by the line which is not shielded by said first layer.

15 If H_{inc} is given a value of 1,956 A/m and S_1 is given a value of 8.5 in the aforesaid equation (3), we find that H_{tr} is equal to 230 A/m.

On the other hand, the shielding factor S can also be calculated according to the following equation
20 (valid for cylindrical shields whose thickness is small with respect to the diameter):

$$S = 0.66\mu_r \frac{\delta}{R} \quad (4)$$

where:

μ_r is the relative magnetic permeability of the material
25 used;

δ is the thickness of the layer in question;

R is the average radius of the layer in question.

Since the ferromagnetic material was known, namely a-FeSi-1, then, in accordance with the magnetization
30 curve of Fig. 3 and Table I for said material, a value of 2,500 was chosen for the average relative magnetic permeability μ_r , corresponding to the range of the magnetic field from $H_{inc} = 1,956$ A/m to $H_{tr} = 230$ A/m.

Therefore, by applying equation (4) to said first
35 shielding layer, it was possible to select a thickness δ , and therefore a radius R , in such a way that the desired shielding factor S_1 , namely 8.5, was obtained.

It was then calculated that, when the thickness δ of the first shielding layer was 0.6 mm (corresponding, as mentioned above, to an external diameter of approximately 265.6 mm and a sequence of 7 successive windings of the aforesaid tape), the shielding factor S_1 had a value of 7.6, said value being sufficiently close to the desired value of 8.5.

According to the invention, the multiple-layer magnetic shield also had a second layer, radially external to the first layer.

In detail, the ferromagnetic material used for said second layer was silicon steel (referred to below as a-FeSi-2) similar to that of the first layer, but subjected to a further annealing treatment.

Fig. 4 shows the magnetization curve (H , μ_r) of said steel. Table II shows the values of magnetic induction B obtained by using equation (1), for values of H and μ_r relating to the aforesaid material which can be determined from the magnetization curve of Fig. 4.

Table II

H (A/m)	μ_r	B (T)
0	10,000	0
4	15,000	0.08
8	21,000	0.210
20	18,000	0.450
40	14,600	0.730
60	11,300	0.851
80	9,700	0.970
160	6,600	1.12
200	4,720	1.18
300	3,360	1.26
400	2,640	1.32
1,000	1,150	1.44

Said second layer, radially external to the first layer, of the multiple-layer magnetic shield according to the invention was produced by carrying out 40 successive windings of a tape having a width of 20 mm

and a thickness of 80 μm . In a similar way to that described for the tape forming the first radially inner layer, also the tape forming said second layer was provided on its outer surface with a film of silicon oxide, acting as an electrical insulator, with a thickness of 1.5 μm , making the total thickness of the tape 81.5 μm . Therefore, said second layer had a total thickness of approximately 3.2 mm and an external diameter of approximately 272 mm.

By a similar method to that followed for the first radially inner layer, the value of the total thickness of said first layer, and consequently the number of windings required to obtain said total thickness, was calculated by means of equations (3) and (4), making the value of the shielding factor S_2 equal to 160 (in other words approximately 95% of the magnetic field generated by the transmission line). In particular, when S_2 was made equal to 160 and H_{inc} equal to 230 A/m, the transmitted magnetic field (in other words, the magnetic field leaving the second shielding layer) H_{tr} was found to be approximately 2 A/m, and, on the basis of this range of values from H_{inc} to H_{tr} , and by using the magnetization curve of Fig. 4 and the data of Table II relating to said ferromagnetic material a-Fe-Si-2, an average value of relative magnetic permeability μ_r of approximately 12,000 was calculated and used for insertion into the equation (4).

Therefore, by means of said equation (4) it was possible to select a thickness δ , and therefore a radius R of said second shielding layer, in such a way as to obtain the desired shielding factor S_2 , in other words a shielding factor equal to 160.

It was then calculated that, when the thickness δ of the second shielding layer was 3.2 mm (corresponding, as mentioned above, to an external diameter of approximately 272 mm and to a sequence of 40 successive windings of the aforesaid tape), the shielding factor S_2 was equal to 186, said value being sufficiently close to the desired value of 160.

According to the invention, an additional shielding element was placed in a position radially external to the second layer of said magnetic shield, said shielding element having the function of shielding
5 said second layer from the inflow of the earth's magnetic field.

Due to the properties of symmetry of the magnetic field equations, the shielding factor S can generally be calculated by using the equation (3) in the case the
10 source of the magnetic field is inside or outside the shielding layer. Therefore, in the case of said shielding element, the equation (3) becomes:

$$S_3 = \frac{H_{inc}}{H_{tr}} = \frac{H_{earth}}{H_{tr}} \quad (3')$$

where H_{earth} represents the value of the earth's magnetic field, in other words the magnetic field incident on
15 said shielding element.

The earth's magnetic field H_{earth} has a value, at medium latitudes, which is essentially constant and equal to 40 A/m.

20 Additionally, in this situation the transmitted magnetic field H_{tr} is to be understood as being the residual earth's magnetic field which is not shielded by said shielding element, and which is therefore incident on said second shielding layer. Since, as
25 shown in Table II, the maximum relative magnetic permeability of the ferromagnetic material of said second layer is found in the presence of a magnetic field in the range from 8 A/m to 20 A/m, and it is Applicant's desire that said second layer operates in
30 conditions of maximum permeability, the choice was made to introduce a transmitted magnetic field value H_{tr} of 8 A/m into equation (3'). Therefore, on the basis of the aforesaid values, it was obtained from equation (3') that the shielding factor S_3 was equal to 5.

35 It was decided that said shielding element should be made from the same ferromagnetic material as said second shielding layer, two successive windings being carried out to give a total thickness of said shielding

element equal to approximately 0.1 mm and an external diameter equal to approximately 272.2 mm.

By a similar method to that followed for the first radially inner layer and for the second layer, radially external to the first layer, the value of the total thickness of said shielding element, and consequently of the total number of windings necessary to provide said total thickness, was calculated by means of equations (3') and (4). In particular, on the basis of the range of values from H_{earth} equal to 40 A/m to H_{tr} equal to 8 A/m, and by using the magnetization curve of Fig. 4 and the data from Table II relating to said ferromagnetic material a-FeSi-2, an average value of relative magnetic permeability μ_r of approximately 10,000 was calculated, for insertion into equation (4).

Therefore, by using said equation (4) it was possible to select a thickness δ , and consequently a radius R , of said shielding element, in such a way as to obtain the desired shielding factor S_3 , namely 5.

It was therefore calculated that, when the thickness δ of the second shielding layer was equal to 0.1 mm (corresponding, as mentioned above, to an external diameter of approximately 272.2 mm and a sequence of 2 successive windings of the aforesaid tape), the shielding factor S_3 had a value sufficiently close to the desired value of 5.

Therefore, the total thickness of the assembly formed by the multiple-layer magnetic shield and the shielding element was approximately 4 mm, and the total shielding factor S_{tot} was 198.6.

The shielding factor S_{tot} of the high-voltage electrical power transmission and distribution line, within which an electrical current of 1,500 A flows, is equal to 194, this value being obtained by using the equation (4) into which are inserted the aforesaid total thickness, the average radius of said assembly and a value of relative magnetic permeability which is the average of those of the layers forming said

multiple-layer shield and of the additional shielding element.

Consequently, the aforesaid shielding factor S_{tot} of 198.6 is essentially equal to the shielding factor S_{tot} ($= S_1 + S_2 + S_3$) of 194, which demonstrates the shielding efficiency of the solution according to the invention.

The transmission line 100 provided with the multiple-layer magnetic shield 200 and the shielding element 400 according to the invention was subjected to a measurement of the magnetic induction field B.

For this measurement, a measuring device 300, shown schematically in Fig. 5, was prepared, said device comprising a measuring sensor 301 which can be moved horizontally and vertically in such a way that it could be positioned at a predetermined distance from said transmission line 100.

In detail, the measuring device 300 comprises a pair of uprights 302 which can support a post 303 on which said measuring sensor 301 is removably positioned. The post 303 is fixed to said uprights 302 by a pair of blocks 304 which allow the measuring sensor 301 to be positioned as desired with respect to the transmission line 100, the latter being illustrated in Fig. 5 as arranged on a support surface 305.

The operation of said blocks 304 is such that they provide both a horizontal movement of the uprights 302, enabling them to be moved towards and/or away from the transmission line 100, and a vertical movement of the post 303, enabling it to be moved towards and/or away from said transmission line 100. These movements thus permit the desired positioning of the measuring sensor 301 with respect to the line 100 for detecting the magnetic induction B at a given distance from said line.

The measuring device 300 is made entirely from non-ferromagnetic material, generally Plexiglas, to avoid affecting the measurements.

The measurement method is particularly simple, in that it consists in positioning the sensor at a predetermined distance and in measuring the radial magnetic induction B_r and the circumferential magnetic induction B_θ .

In the example in question, the following values were measured:

$$B_r = 0.11 \mu\text{T}$$

$$B_\theta = 0.15 \mu\text{T}.$$

Therefore, since the modulus of the magnetic induction is:

$$|B| = \sqrt{B_r^2 + B_\theta^2} \quad (5)$$

by substituting the aforesaid measured values in (5), it was obtained that $|B| = 0.18 \mu\text{T}$.

Furthermore, the assembly formed of the multiple-layer magnetic shield and the additional shielding element according to the invention was subjected to a finite elements simulation to evaluate the reliability of the data measured experimentally with the aforesaid measuring device 300.

Fig. 6 shows the modulus of the magnetic induction $|B|$ as a function of the distance L from the axis of the transmission line. In particular, the curve shown in the solid line was obtained by a finite elements calculation, while the points calculated experimentally by means of the aforesaid measuring device are indicated by dots.

An analysis of said figure revealed a high degree of correspondence between the experimental points and the curve calculated theoretically on the computer, which demonstrated the validity of said measuring device.

EXAMPLE 2

A three-phase line similar to that of Example 1 was considered, provided with a multiple-layer magnetic shield comprising a radially inner layer similar to that of Example 1.

According to the invention, said multiple-layer magnetic shield also had a second layer, radially external to the first layer, made from silicon steel of the a-FeSi-2 type described above.

5 Said second layer was produced by carrying out 12 successive windings of a tape having dimensions equal to those of Example 1, achieving a total measured thickness of approximately 1.07 mm in said second layer.

10 The multiple-layer magnetic shield according to the invention also had a third layer, radially external to the second layer, made from a particular type of metallic glass (referred to below as "MetGlass A"), said material having the property of possessing a
15 relative magnetic permeability greater than that of the silicon steel.

In general, metallic glasses are materials which have a composition of the metallic type, but have a non-crystalline (or amorphous) microscopic structure
20 typical of glass. Essentially, they may be described as metallic alloys of the glass type which can be obtained, for example, by an abrupt cooling of said alloys. The rapidity of said cooling is essential to ensure that the material does not have sufficient time
25 to form centres of nucleation, and therefore does not have sufficient time to crystallize (see, for example, the article by Praveen Chaudhari, Bill C. Giessen and David Turnbull, in Scientific American, No. 42, June 1980).

30 The MetGlass A used for said third layer had the formula $\text{Co}_{69}\text{Fe}_4\text{MoNiSi}_{16}\text{Bi}_{10}$, whose chemical and physical characteristics are as follows:

- magnetic induction at saturation $B_s = 0.476 \text{ T}$
- coercive field $H_c = 3.2 \text{ A/m}$

35 Fig. 7 shows the magnetization curve (H , μ_r) of said material. In Table III, the values of magnetic induction B are shown for the values of H and μ_r relating to the aforesaid material, these values being determined from the magnetization curve of Fig. 7.

Table III

H (A/m)	μ_r	B (T)
0	20,000	0
1.5	22,500	0.042
3	25,000	0.094
8	18,500	0.185
20	15,000	0.375
31	11,700	0.457
63	6,010	0.475
189	2,000	0.475
320	1,174	0.475

Said third layer was obtained by carrying out 10 successive windings of a tape having a width of 14.8 mm and a thickness of 35.5 μm , making the total thickness of said layer approximately 0.4 mm.

Said thickness was calculated in a similar way to that described in Example 1.

The multiple-layer magnetic shield according to the invention also had a fourth layer, radially external to said third layer and made from a further different type of metallic glass (referred to below as "MetGlass B"), having the same chemical formula as MetGlass A but subjected to an annealing heat treatment designed to increase the relative magnetic permeability μ_r and reduce $H_{\mu_{r\text{max}}}$.

Fig. 8 shows the magnetization curve (H , μ_r) for said material. In Table IV, the values of magnetic induction B are shown for the values of H and μ_r relating to the aforesaid material, said values being determined from the magnetization curve of Fig. 8.

Table IV

H (A/m)	μ_r	B (T)
0	80,000	0
1.5	90,000	0.170
3	98,400	0.380

6	52,130	0.391
10	31,680	0.396
16	20,000	0.401
22	15,900	0.415
30	14,900	0.431
40	9,020	0.451
64	6,135	0.488
80	4,900	0.488

Said fourth layer was obtained by carrying out 20 successive windings of a tape having a width of 14.8 mm and a thickness of 16 μm , making the total thickness of said layer approximately 0.38 mm.

Said thickness was calculated in a similar way to that described in Example.

In a similar way to that illustrated in Example 1, an additional shielding element was placed in a position radially external to the fourth layer of the multiple-layer magnetic shield, in order to shield said fourth layer from the effects of the earth's magnetic field.

To prevent the material forming said fourth layer from being polarized in the presence of the earth's magnetic field, and therefore to prevent it from operating in the saturation region, the shielding effect provided by said shielding element had to be such that the magnetic field reaching said fourth layer were less than 1 A/m.

Therefore, by substituting 40 A/m for H_{inc} and 1 A/m for H_{tr} into equation (3'), it was obtained that the shielding factor S of said shielding element was equal to 40.

It was decided to make said shielding element from the same ferromagnetic material as said second shielding layer, by carrying out 7 successive windings to make the total thickness of said shielding element approximately 0.6 mm.

The total thickness of said shielding element, and consequently the number of windings required to achieve

said total thickness, was calculated by means of equations (3') and (4). In particular, on the basis of the range of values from H_{earth} , equal to 40 A/m, to H_{tr} , equal to 1 A/m, and by using the magnetization curve of Fig. 4 and the data of Table II relating to said ferromagnetic material a-FeSi-2, an average value of relative magnetic permeability μ_r of approximately 8,000 was calculated, and this was inserted into equation (4).

Therefore, by means of said equation (4) it was possible to select a thickness δ , and consequently a radius R of said shielding element, in such a way as to obtain the desired shielding factor S, in other words equal to 40.

It was therefore calculated that, when the thickness δ of said shielding element was equal to 0.6 mm (corresponding to a sequence of 7 successive windings of the aforesaid tape), the shielding factor S had a value sufficiently close to the desired value of 40.

Consequently, the total thickness of the assembly formed of the multiple-layer magnetic shield and of the additional shielding element was approximately 3 mm, making the external diameter approximately 270.4 mm, and the total shielding factor was 40.

The shielding factor S_{tot} of the high-voltage electrical power transmission and distribution line which was provided with the aforesaid multiple-layer magnetic shield and shielding element, and within which an electric current of 1,500 A flowed, was equal to 236, this value being obtained by means of equation (4) into which was inserted the aforesaid total thickness, the average radius of said assembly, and a value of relative magnetic permeability which was an average of those of the layers forming said multiple-layer shield and of the additional shielding element.

By using the measuring device 300 described above, the following values were detected for the example in question:

$$B_r = 0.09 \mu\text{T}$$

$$B_\theta = 0.123 \mu\text{T}.$$

When said values were substituted in the aforesaid equation (5), the modulus of magnetic induction $|B|$ was
5 found to be equal to $0.15 \mu\text{T}$.

Therefore, the multiple-layer magnetic shield according to the present invention enables the magnetic field generated by an electrical power transmission
10 line to be shielded in such a way that the values of magnetic induction in the space surrounding said line can be kept at or below predetermined threshold values.

The use of materials having a relative magnetic permeability which increases from a radially inner
15 shielding layer towards a radially outer shielding layer enhances the shielding properties of the multiple-layer magnetic shield according to the invention.

Therefore, the multiple-layer magnetic shield
20 according to the invention allows to achieve a shielding which is more efficient than that obtained in the prior art, providing an advantageous reduction of the thickness of the shield, and therefore of the weight of the latter, and also of the weight of the
25 cable provided with said shield.

CLAIMS

1. Method for shielding the magnetic field generated by an electrical power transmission line (100) comprising at least one electrical cable (101a, 101b, 101c), said method comprising the provision of a magnetic shield (200) in a position radially external to said at least one electrical cable (101a, 101b, 101c), characterized in that the maximum relative magnetic permeability of said magnetic shield (200) increases in a radial direction from the inside towards the outside of said magnetic shield (200).
2. Method according to Claim 1, in which said magnetic shield (200) comprises:
 - a first radially inner layer (201), comprising at least a first ferromagnetic material, and
 - at least a second layer (202), radially external to the first layer (201), comprising at least a second ferromagnetic material, the maximum relative magnetic permeability of said at least a first ferromagnetic material being lower than the maximum relative magnetic permeability of said at least a second ferromagnetic material.
3. Method according to Claim 1, further comprising the provision of at least a shielding element (400) in a position radially external to said magnetic shield (200).
4. Method according to any one of Claims 1 to 3, further comprising the provision of a conduit (102) within which said at least one electrical cable (101a, 101b, 101c) is to be placed.
5. Method according to Claim 4, further comprising the burying of said conduit (102) in a trench of predetermined depth.
6. Method according to Claim 4 or 5, comprising the placing of said at least one cable (101a, 101b,

- 101c) in said conduit (102) in such a way that the centre of gravity of a cross section of said at least one cable (101a, 101b, 101c) is close to the geometrical centre of a corresponding section of said conduit (102).
- 5
7. Method according to any one of the preceding claims, further comprising the winding of at least an elongate element (103) around said at least one cable (101a, 101b, 101c).
- 10 8. Electrical power transmission line (100), comprising:
- at least one electrical cable (101a, 101b, 101c), and
 - a magnetic shield (200) placed in a position
- 15 radially external to said at least one electrical cable (101a, 101b, 101c), characterized in that the maximum relative magnetic permeability of said magnetic shield (200) increases in a radial direction from the
- 20 inside towards the outside of said magnetic shield (200).
9. Transmission line (100) according to Claim 8, in which said magnetic shield (200) comprises:
- a first radially inner layer (201) comprising
- 25 at least a first ferromagnetic material, and
- at least a second layer (202) radially external to the first, comprising at least a second ferromagnetic material,
- 30 in which the maximum relative magnetic permeability of said first ferromagnetic material is lower than the maximum relative magnetic permeability of said at least a second ferromagnetic material.
10. Transmission line (100) according to Claim 9, in which said first layer (201) and said at least a
- 35 second layer (202) are radially superimposed and in contact with each other.
11. Transmission line (100) according to Claim 9, in which said magnetic shield (200) comprises a

- plurality of radially superimposed shielding layers (201, 202) made from different ferromagnetic materials, the maximum relative magnetic permeability of the ferromagnetic materials of said plurality of shielding layers (201, 202) increasing radially from the inside towards the outside of said shield (200).
- 5
12. Transmission line (100) according to Claim 11, in which said maximum relative magnetic permeability of the ferromagnetic materials of said magnetic shield (200) increases from said radially inner layer (201) towards said at least one radially outer layer (202).
- 10
13. Transmission line (100) according to any one of Claims 8 to 12, in which said magnetic shield (200) is superimposed on said at least one electrical cable (101a, 101b, 101c), and is in contact with the latter.
- 15
14. Transmission line (100) according to any one of Claims 8 to 13, comprising a conduit (102) within which is placed said at least one electrical cable (101a, 101b, 101c).
- 20
15. Transmission line (100) according to Claim 14, in which said magnetic shield (200) is in contact with the radially outer surface of said conduit (102).
- 25
16. Transmission line (100) according to Claim 8, further comprising a shielding element (400) comprising at least a ferromagnetic material, said shielding element (400) being placed in a position radially external to said magnetic shield (200).
- 30
17. Transmission line (100) according to Claim 16, in which said shielding element (400) is superimposed on said at least a second layer (202) and is in contact with the latter.
- 35
18. Transmission line (100) according to Claim 14, further comprising a shielding element (400) comprising at least a ferromagnetic material, said shielding element (400) being placed in a position

radially external to said conduit (102) and in contact with the latter.

- 5 19. Transmission line (100) according to Claim 18, in which said a first layer (201) and said at least a second layer (202) are radially superimposed on said at least one electrical cable (101a, 101b, 101c) of said line (100), and said a first layer (201) is in contact with said conduit (102).
- 10 20. Transmission line (100) according to any one of Claims 16 to 18, in which the magnetization curve of said at least a ferromagnetic material of said shielding element (400) reaches a peak at the value of the earth's magnetic field (H_{earth}).
- 15 21. Transmission line (100) according to any one of Claims 8 to 20, further comprising an elongate element (103) wound spirally around said at least one cable (101a, 101b, 101c).
- 20 22. Transmission line (100) according to Claim 21, in which said elongate element (103) is a cord of dielectric material.
23. Transmission line (100) according to Claim 22, in which said dielectric material is selected from the group comprising: polyamide fibres, aramidic fibres, and polyester fibres.
- 25 24. Multiple-layer magnetic shield (200), comprising:
- a first radially inner layer (201) comprising at least a first ferromagnetic material, and
- at least a second layer (202) radially external to said a first layer (201), and
30 comprising at least a second ferromagnetic material,
in which the maximum relative magnetic permeability of said at least a first ferromagnetic material is lower than the maximum
35 relative magnetic permeability of said at least a second ferromagnetic material.
25. Multiple-layer magnetic shield (200) according to Claim 24, in which the maximum relative magnetic permeability of the ferromagnetic materials

forming each layer (201, 202) of said shield (200) increases from said a first layer (201) towards said at least a second layer (202).

- 5 26. Multiple-layer magnetic shield (200) according to Claim 24, in which each layer (201, 202) of said shield (200) is produced by taping.
27. Multiple-layer magnetic shield (200) according to Claim 26, in which each layer is made from a plurality of windings.
- 10 28. Multiple-layer magnetic shield (200) according to Claim 24, in which each layer (201, 202) of said shield (200) has a tubular shape.
29. Multiple-layer magnetic shield (200) according to Claim 28, in which said tubular shape is produced by extrusion.
- 15 30. Multiple-layer magnetic shield (200) according to Claim 28, in which said tubular shape is produced by rolling and subsequent bending and welding.
- 20 31. Multiple-layer magnetic shield (200) according to any one of Claims 24 to 30, in which each layer (201, 202) of said shield (200) is made from a ferromagnetic material chosen from the group comprising: silicon steel, metallic glass alloys, or polymer materials filled with ferromagnetic materials.
- 25 32. Multiple-layer magnetic shield (200) according to Claim 31, in which said ferromagnetic materials, with which said polymer materials are filled, are chosen from the group comprising: ferromagnetic nanoparticles, powdered ferrite and iron filings.
- 30

1/8

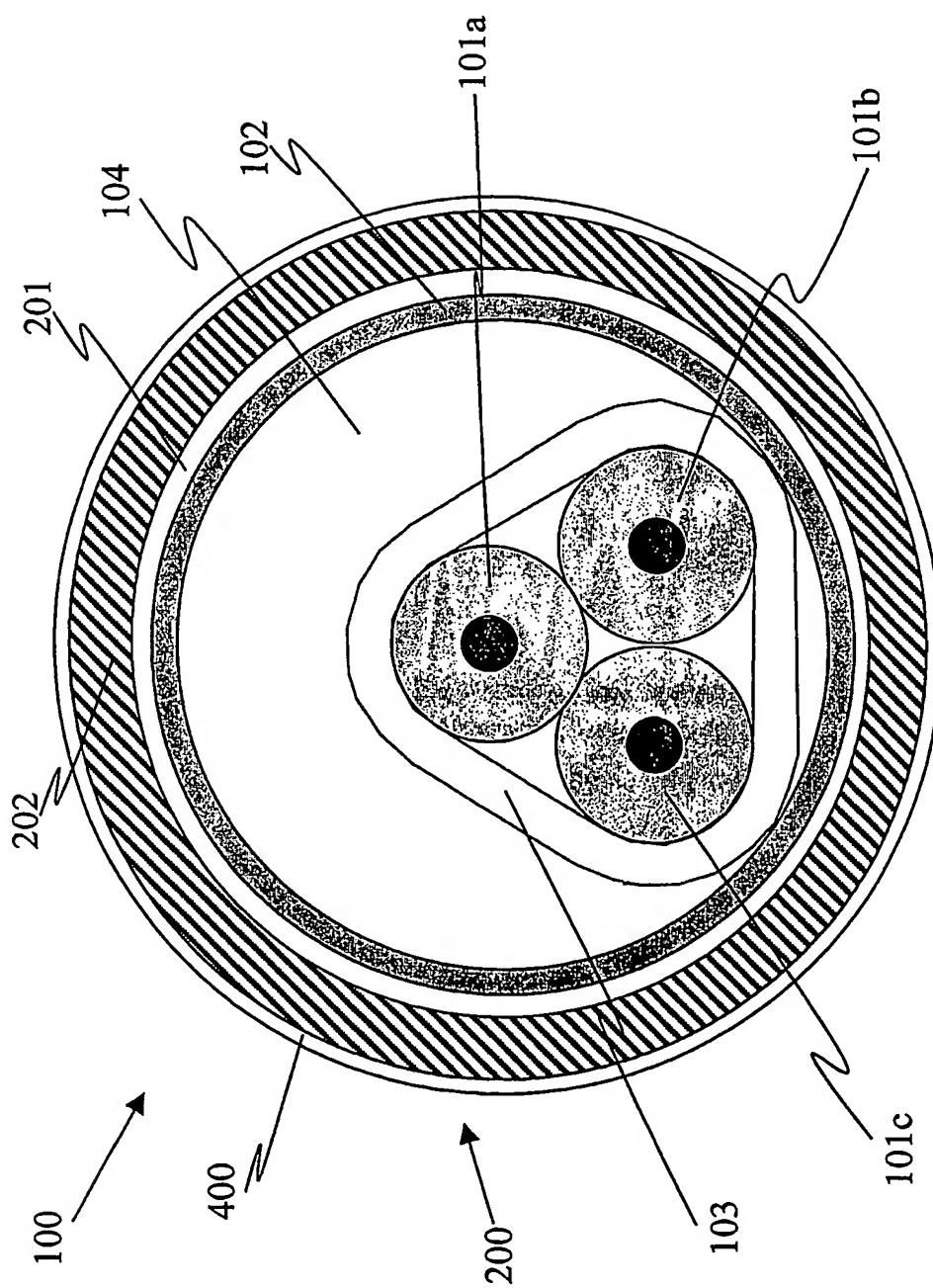


Fig. 1

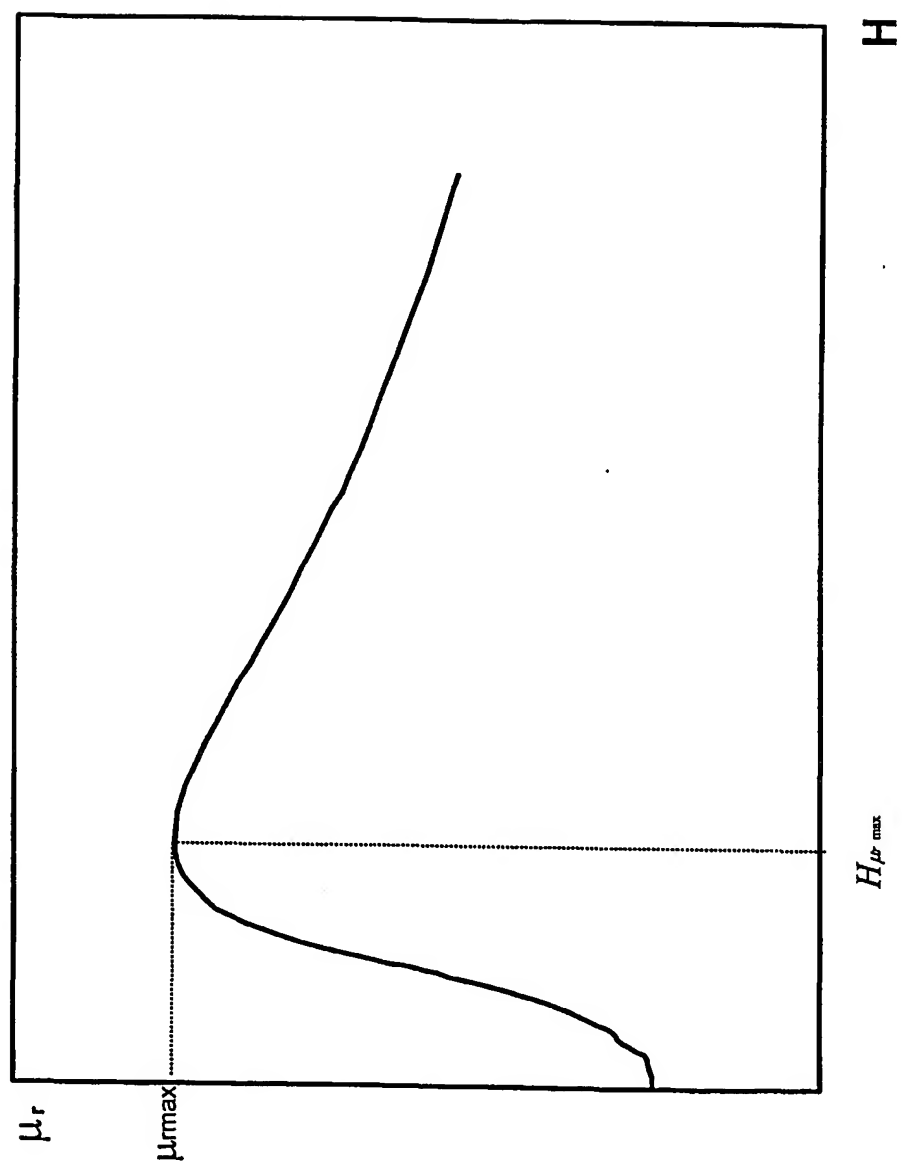


Fig. 2

3/8

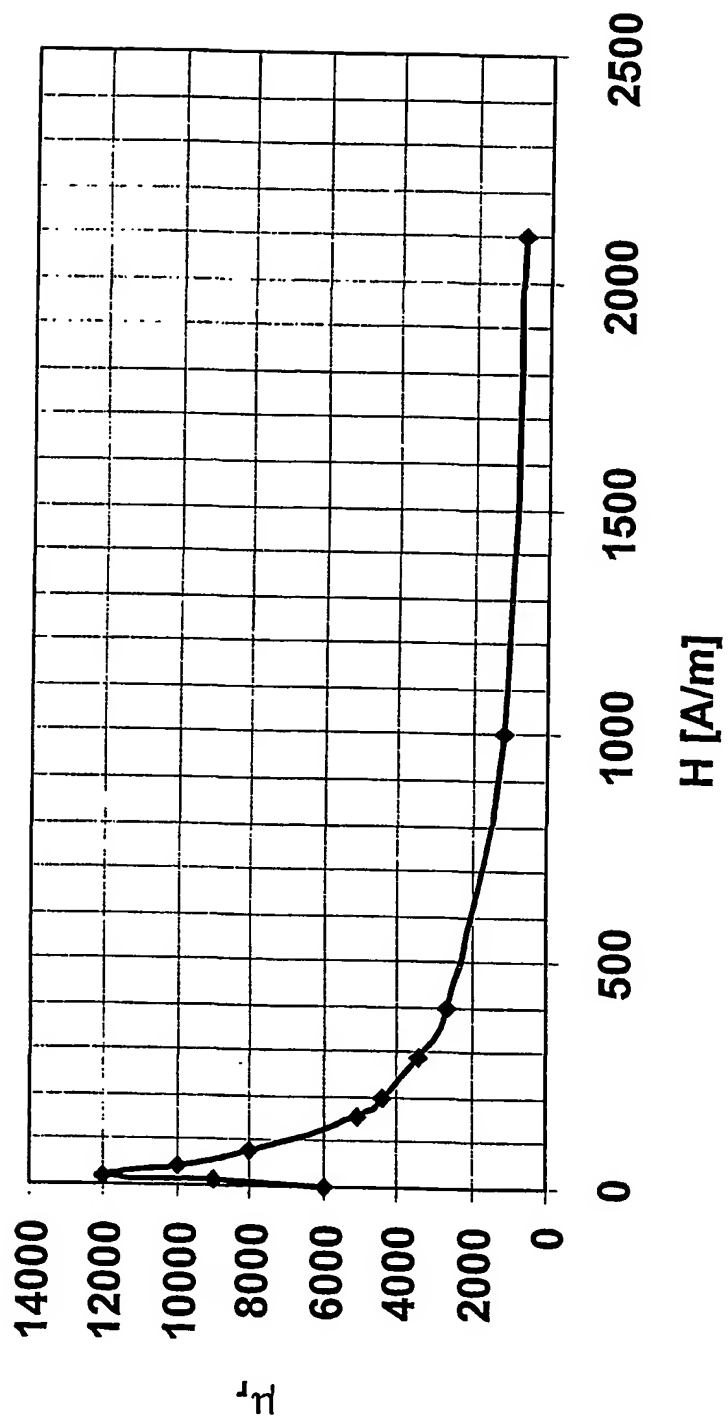


Fig. 3

4/8

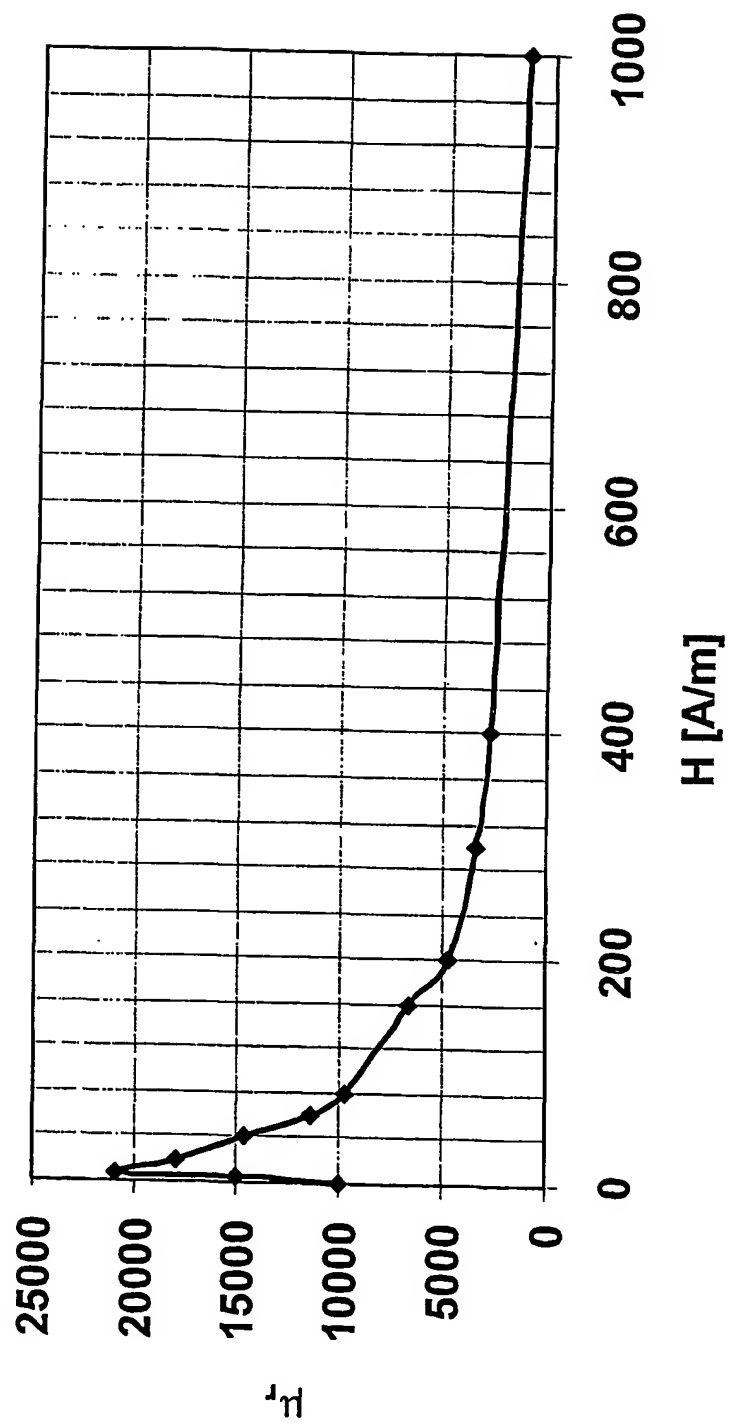


Fig. 4

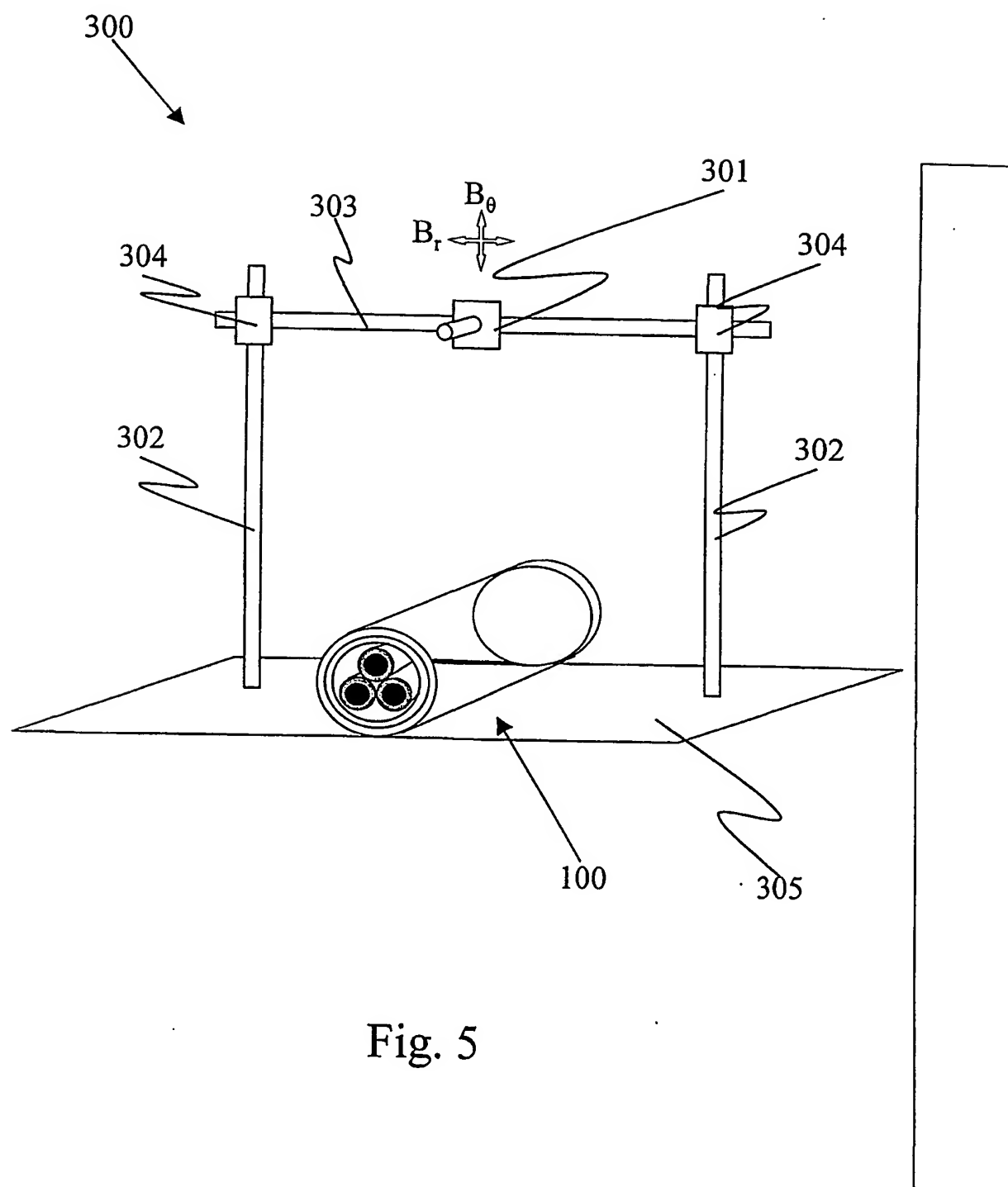


Fig. 5

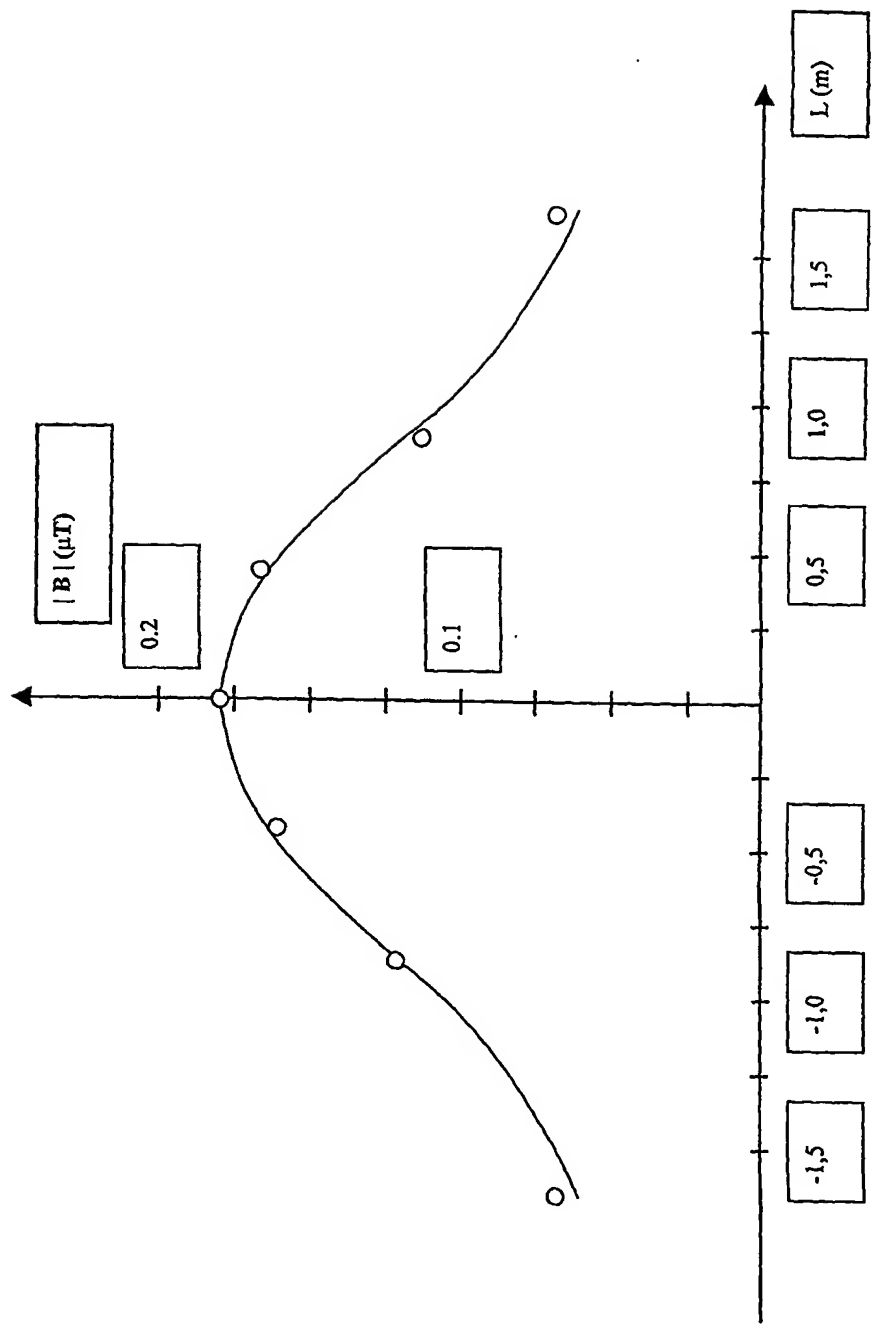


Fig. 6

7/8

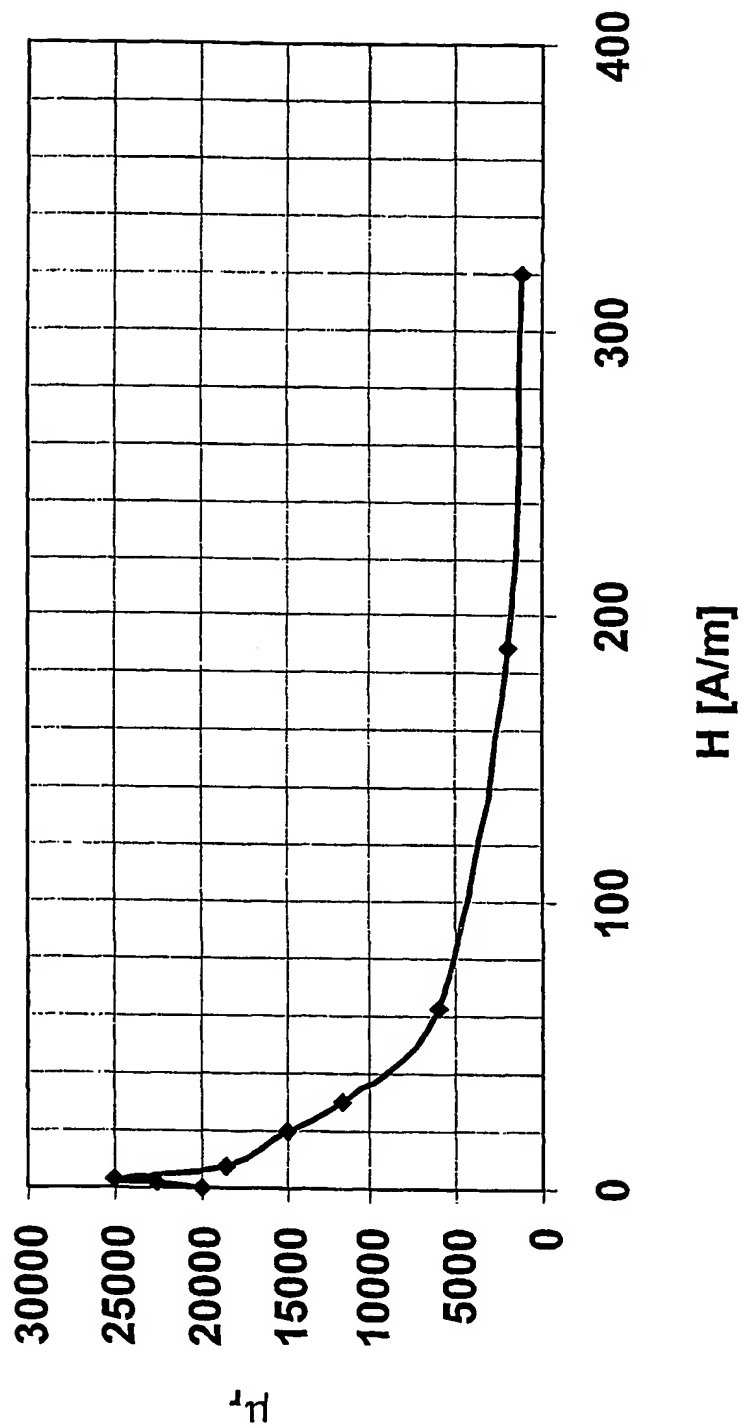


Fig. 7

8/8

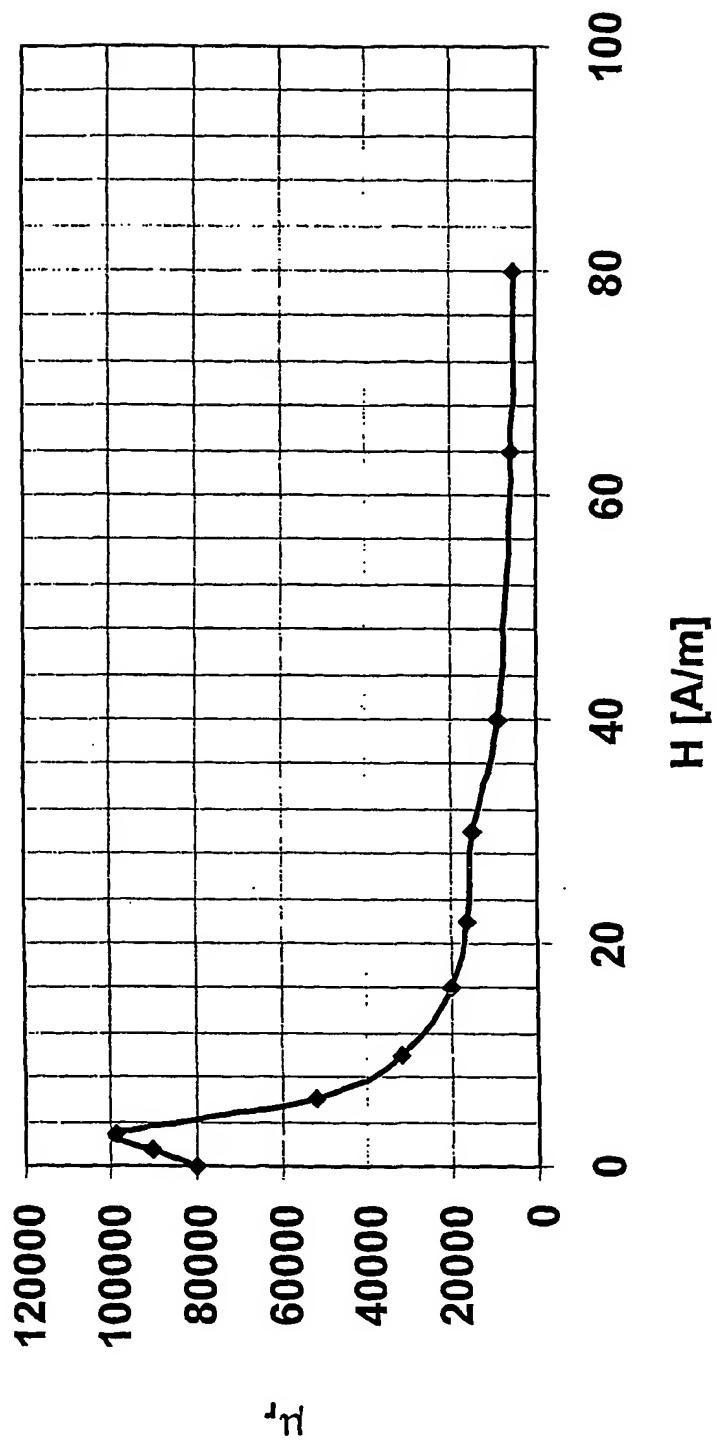


Fig. 8

INTERNATIONAL SEARCH REPORT

International Application No

PCT/EP 02/06779

A. CLASSIFICATION OF SUBJECT MATTER

IPC 7 H01B9/02

According to International Patent Classification (IPC) or to both national classification and IPC

B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)

IPC 7 H01B

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

Electronic data base consulted during the international search (name of data base and, where practical, search terms used)

EPO-Internal, WPI Data, PAJ

C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category *	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
X	GB 885 165 A (OKONITE CO) 20 December 1961 (1961-12-20) page 2, line 115 -page 4, line 111; figures 1-6	1,8
A	US 5 389 736 A (ZIEMEK GERHARD ET AL) 14 February 1995 (1995-02-14) cited in the application page 3, line 6 -page 10, line 36; figures 1-5	1,8,24



Further documents are listed in the continuation of box C.



Patent family members are listed in annex.

* Special categories of cited documents:

A document defining the general state of the art which is not considered to be of particular relevance

E earlier document but published on or after the international filing date

L document which may throw doubts on priority claim(s) or which is cited to establish the publication date of another citation or other special reason (as specified)

O document referring to an oral disclosure, use, exhibition or other means

P document published prior to the international filing date but later than the priority date claimed

T later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention

X document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step when the document is taken alone

Y document of particular relevance; the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art.

Z document member of the same patent family

Date of the actual completion of the international search

16 September 2002

Date of mailing of the international search report

24/09/2002

Name and mailing address of the ISA

European Patent Office, P.B. 5818 Patentlaan 2
NL - 2280 HV Rijswijk
Tel. (+31-70) 340-2040, Tx. 31 651 epo nl,
Fax: (+31-70) 340-3016

Authorized officer

Demolder, J

INTERNATIONAL SEARCH REPORT

Information on patent family members

International Application No

PCT/EP 02/06779

Patent document cited in search report		Publication date	Patent family member(s)	Publication date
GB 885165	A	20-12-1961	NONE	
US 5389736	A	14-02-1995	DE 4236560 A1	05-05-1994
			CA 2109439 A1	30-04-1994
			CN 1088708 A	29-06-1994
			JP 6203646 A	22-07-1994

CORRECTED VERSION

(19) World Intellectual Property
Organization
International Bureau



(43) International Publication Date
9 January 2003 (09.01.2003)

PCT

(10) International Publication Number
WO 2003/003382 A1

(51) International Patent Classification⁷: **H01B 9/02**

(21) International Application Number:
PCT/EP2002/006779

(22) International Filing Date: 19 June 2002 (19.06.2002)

(25) Filing Language: English

(26) Publication Language: English

(30) Priority Data:
01115881.3 29 June 2001 (29.06.2001) EP
60/303,138 6 July 2001 (06.07.2001) US

(71) Applicant (*for all designated States except US*): **PIRELLI & C. S.P.A.** [IT/IT]; Via Gaetano Negri, 10, I-20123 Milano (IT).

(72) Inventors; and

(75) Inventors/Applicants (*for US only*): **DONAZZI, Fabrizio** [IT/IT]; Via G.B. Piranesi, 73, I-20137 Milano (IT).
MAIOLI, Paolo [IT/IT]; Via Piacenza, 45, I-26013 Crema

(IT). **DUBITSKY, Yuri, A.** [RU/IT]; Via Valassina, 45, I-20159 Milano (IT). **PETINOV, Vladimir, I.** [RU/RU]; Chernogolovka, Shkol'niy Bulvar, Home 3, Flat 91, Moscow, 142432 (RU). **KASIMOV, Robert, S.** [RU/RU]; C. Korolev, prospect Korolev, Building 2a, Flat 238, 141070, Moscow (RU).

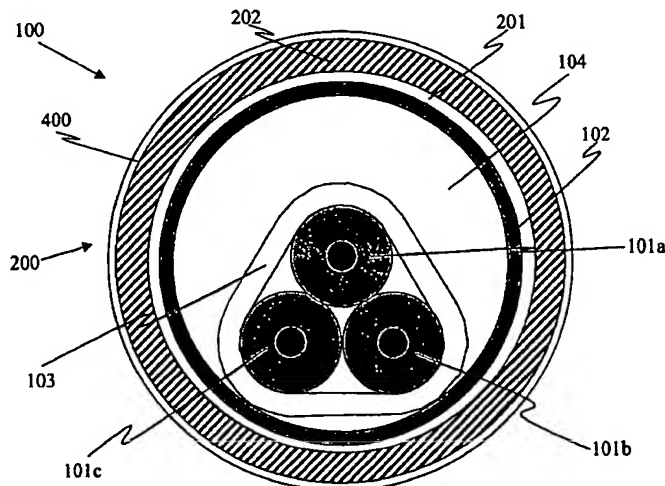
(74) Agents: **BATTIPEDE, Francesco** et al.; Pirelli & C. S.p.A., Viale Sarca, 222, I-20126 Milano (IT).

(81) Designated States (*national*): AE, AG, AL, AM, AT, AU, AZ, BA, BB, BG, BR, BY, BZ, CA, CH, CN, CO, CR, CU, CZ, DE, DK, DM, DZ, EC, EE, ES, FI, GB, GD, GE, GH, GM, HR, HU, ID, IL, IN, IS, JP, KE, KG, KP, KR, KZ, LC, LK, LR, LS, LT, LU, LV, MA, MD, MG, MK, MN, MW, MX, MZ, NO, NZ, OM, PH, PL, PT, RO, RU, SD, SE, SG, SI, SK, SL, TJ, TM, TN, TR, TT, TZ, UA, UG, US, UZ, VN, YU, ZA, ZM, ZW.

(84) Designated States (*regional*): ARIPO patent (GH, GM, KE, LS, MW, MZ, SD, SL, SZ, TZ, UG, ZM, ZW), Eurasian patent (AM, AZ, BY, KG, KZ, MD, RU, TJ, TM), European patent (AT, BE, CH, CY, DE, DK, ES, FI, FR, GB, GR, IE, IT, LU, MC, NL, PT, SE, TR), OAPI patent

[Continued on next page]

(54) Title: METHOD FOR SHIELDING THE MAGNETIC FIELD GENERATED BY AN ELECTRICAL POWER TRANSMISSION LINE, AND MAGNETICALLY SHIELDED ELECTRICAL POWER TRANSMISSION LINE



(57) Abstract: The present invention relates to a method for shielding, the magnetic field generated by an electrical power transmission line comprising at least one electrical cable. This method comprises the provision of a magnetic shield in a position radially external to said at least one electrical cable, said magnetic shield comprising at least one pair of shielding layers made from different ferromagnetic materials, radially superimposed and having their maximum relative magnetic permeability increasing in a radial direction from the inside towards the outside of said magnetic shield. The present invention also relates to an electrical power transmission line provided with multiple-layer magnetic shield, and a multiple-layer magnetic shield.



(BF, BJ, CF, CG, CI, CM, GA, GN, GQ, GW, ML, MR, NE, SN, TD, TG).

(15) Information about Correction:

see PCT Gazette No. 08/2005 of 24 February 2005, Section II

Published:

— *with international search report*

(48) Date of publication of this corrected version:

24 February 2005

For two-letter codes and other abbreviations, refer to the "Guidance Notes on Codes and Abbreviations" appearing at the beginning of each regular issue of the PCT Gazette.

